

### LEARNER'S GUIDE



### **WELCOME**

### **Professional Development Seminar Series**

Standby power systems are increasingly in demand. Commercial, industrial, municipal and healthcare facilities are just a few of the markets that require backup power. Writing performance-based generator specifications is a crucial part of the process when designing a system.

The ever-changing requirements of the power generation industry, coupled with requests for additional training, has prompted Generac Power Systems to develop this training program.

Titled the Generac Power Systems Professional Development Seminar Series, this program consists of individual training modules that provide both theoretical and practical information. Each module is 90 minutes in length and each incorporate proven learning methodology to ensure a positive experience. These modules are designed to broaden the learner's understanding of topics such as:

- Current Technologies
- Sizing
- · Codes & Standards
- Switching Technologies
- · Reliable Design Characteristics
- Paralleling
- Engines and Alternators
- Controls
- Emissions

### THE MODULE IN PERSPECTIVE

### **PURPOSE:**

The purpose of this course is to provide you with a basic overview of the elements to consider when writing specifications for engine generator sets and transfer switches. Presented in a question and answer format, you'll learn what information is needed to put together a comprehensive specification. The seminar begins with defining the scope of the application along with NEC and NFPA considerations. Project conditions are then covered followed by discussions of generator capacity/performance, maintenance, fuels, enclosures, sound attenuation, protection and transfer switches.

### TIME:

- 90 minutes of Classroom Instruction
- 30 minutes for Final Assessment

### **LEARNING OBJECTIVES:**

Upon completion of this module, participants will be able to:

- Describe the various NEC and NFPA code compliance considerations
- Determine customer requirements and preferences
- Document the scope of a project (generator(s), distribution, transfer switches, enclosures, locations, maintenance, training, etc)
- List and describe the various submittal documents required
- Determine acceptable suppliers for equipment, installation, warranty and service
- · Specify engine capacity and performance requirements
- Determine fuel type and storage requirements
- Identify appropriate location and enclosure requirements
- Determine control and protection requirements
- · Describe various load bank options
- Determine appropriate transfer switch requirements

### CONTINUING EDUCATION:

Upon successful completion of this seminar, participants will be awarded a certificate of achievement identifying the seminar title, 2.0 PDHs (Professional Development Hours) and 0.2 CEUs (Continuing Education Units).

Successful completion of a PDSS seminar requires that the participant have:

- 1. Attended the complete seminar
- 2. A minimum score of 80% on the Final Assessment

### TRAINING AT A GLANCE

| TIME       | LESSON  | DESCRIPTION   |
|------------|---|---|
| 5 minutes  | Introductions   | Participants and trainer should become briefly acquainted. The trainer welcomes participants and conducts an opening icebreaker activity.   |
| 80 minutes | Lesson 1 Writing Performance-Based Generator Specifications | This seminar provides you with a basic overview of the elements to consider when writing specifications for engine generator sets and transfer switches.  Presented in a question and answer format, you'll learn what information is needed when putting together a comprehensive generator specification. The seminar begins with defining the scope of the application along with NEC and NFPA considerations. Project conditions are then covered followed by discussions of generator capacity/performance, maintenance, fuels, enclosures, sound attenuation, protection and transfer switches. |
| 5 minutes  | Conclusion  | The trainer will review the objectives of the class and discuss how each objective was accomplished. An evaluation will be given out with which participants can provide feedback about the course. An assessment will also be given to each participant to evaluate the skills and knowledge they received from the course.  |

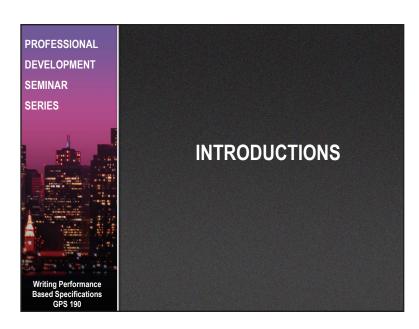
### INTRODUCTION

TIME: 5 minutes

OBJECTIVE:

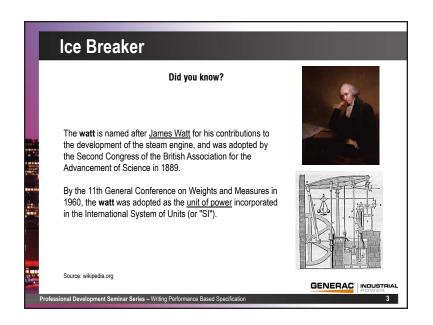
The introduction is an opportunity for the trainer and participants to become familiar with each other. This period will discuss the topics to be covered, capture initial questions and introduce writing generator specifications.





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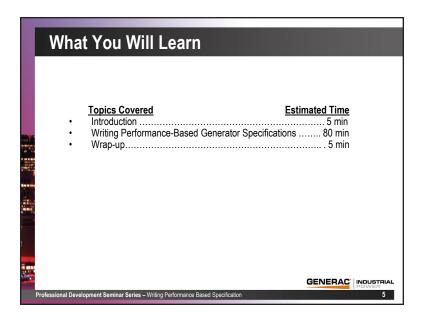
### INTRODUCTION



### What You Will Learn Upon completion of this seminar, participants will be familiar with the elements involved in writing generator set specifications. Specifically, they will be able to: • Describe the various NEC and NFPA code-compliance considerations • Determine customer requirements and preferences • Document the scope of a project (generator(s), distribution, transfer switches, enclosures, locations, maintenance, training, etc) · List and describe the various submittal documents required • Determine acceptable suppliers for equipment, installation, warranty and service · Specify engine capacity and performance requirements · Determine fuel type and storage requirements • Identify appropriate location and enclosure requirements • Determine control and protection requirements Describe various load bank options · Determine appropriate transfer switch requirements GENERAC INDUSTRIAL

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### **INTRODUCTION**

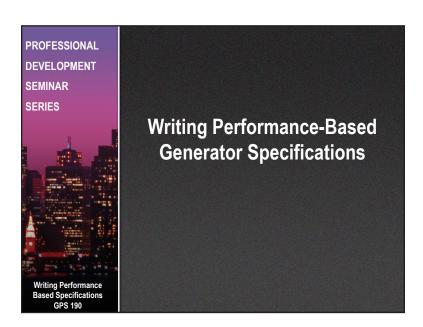


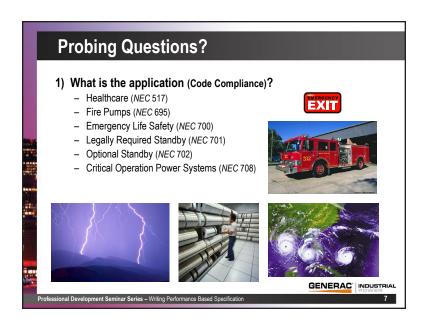
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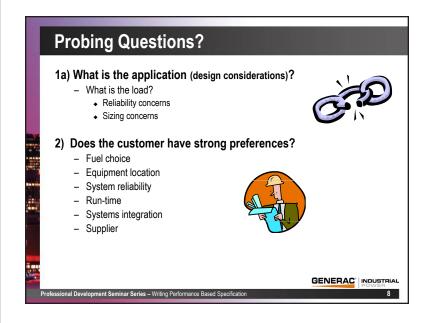
TIME: 80 minutes
OBJECTIVES:

Upon completion of this lesson, participants will be able to:

- Describe the various NEC and NFPA code compliance considerations
- Determine customer requirements and preferences
- Document the scope of a project (generator(s), distribution, transfer switches, enclosures, locations, maintenance, training, etc)
- List and describe the various submittal documents required
- Determine acceptable suppliers for equipment, installation, warranty and service
- Specify engine capacity and performance requirements
- Determine fuel type and storage requirements
- Identify appropriate location and enclosure requirements
- Determine control and protection requirements
- Describe various load bank options
- Determine appropriate transfer switch requirements

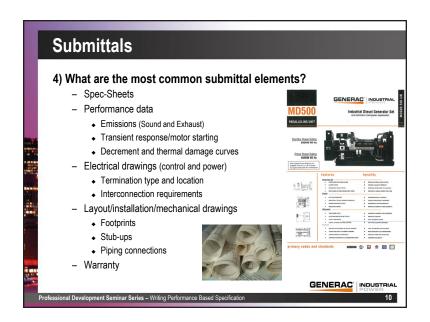






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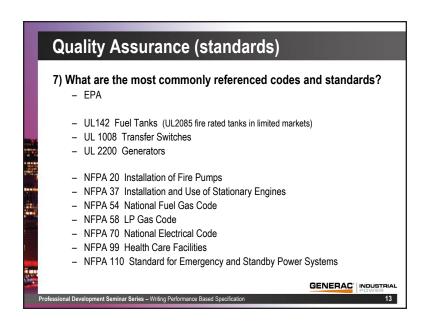




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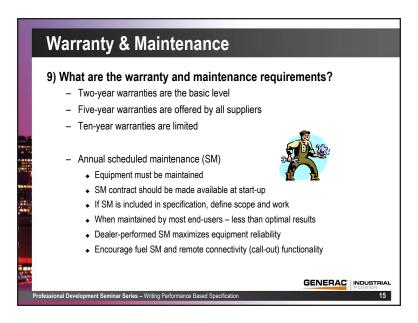


### **Quality Assurance (testing)** 6) What testing is required? - Factory testing • Standard load test and test report (most common) • Extended testing (multi-hour, .8 pf) - NFPA 110 level 1 applications require .8 pf (factory most convenient) - Two hour load tests common on large kW or mission critical - Site testing • Operational and Load test with load bank and facility load • NFPA 110 testing requirements (typically healthcare) • Transient/chart recording (some mission critical) - Commissioning • Servicing dealer with electrical contractor and end-user (most common) • Commission agent (some mission critical – based on customer preference) GENERAC' INDUSTRIAL sional Development Seminar Series – Writing Performance Based Specification



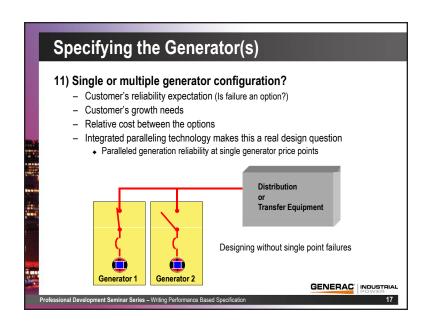


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### Professional Development Seminar Series – Writing Performance Based Specification 10) What are the site conditions? - Altitude and ambient air temperature - Affect engine power and cooling - Space constraints/location - Affect genset and enclosure configuration - Fuel capabilities (capacities, flow rates and pressures) - Affect engine choices - Special environmental needs (corrosive, explosive, abrasive, etc.) - Affect equipment design and selection

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**NOTES** 

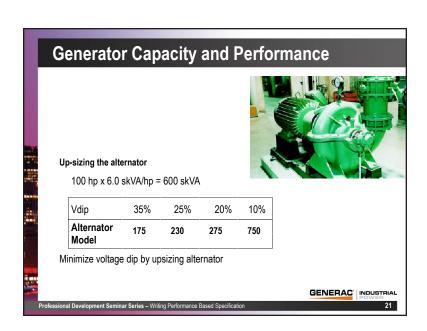
### **Generator Capacity and Performance**

### 13) What are the generator capacity requirements?

- Power (kW)
  - Present loads (include load diversity except emergency systems)
  - Future loads
  - Transient loads
    - Motor starting kW = Hp x 2
- Transient capacity
  - Voltage dips (critical element)
    - Specify the starting kVA and maximum allowable voltage dip
  - Frequency dips (typically less critical)
    - Specify the largest kW load step (usually motor starting) and allowable dip
    - Usually an issue with line interactive UPS technology

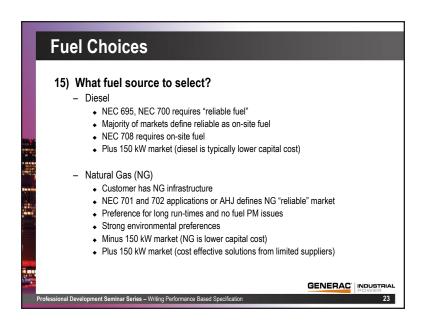
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Professional Development Seminar Series – Writing Performance Based Specification



# Generator Capacity and Performance 14) How to specify capacity for non-linear loads? - Provide the kVA of the non-linear load and its estimated THID - Ask suppliers to size based on alternator X"d to achieve THVD = 10% - Ask for sizing report with estimated voltage distortion Selected Harmonic Profile Sinewave 400.00 Selected Harmonic Profile Sinewave 400.00 GENERAC\* INDUSTRIAL Professional Development Seminar Series - Writing Performance Based Specification 22

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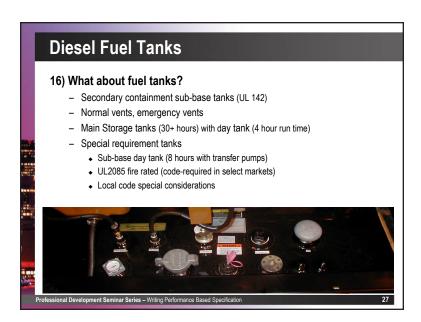
### **Fuel Choices** 15) What fuel source to select (continued)? - Bi-fuel • NEC 695, NEC 700, NEC 708 • Larger kW market (+600kW commercially-available units) • Preference for long run-times (+30 hrs) and minimal fuel PM issues • Moderate environmental preferences - Liquid propane (LP) vapor • No NG infrastructure • Minus 150 kW market (limited offering for +150 kW configurations) • On-site back-up to NG (Dual Fuel) – NEC 700 applications - Liquid propane (LP) liquid Desire to use LP · Cold environment · Limited LP tank size relative to generator capacity GENERAC INDUSTRIAL ment Seminar Series – Writing Performance Based Specification

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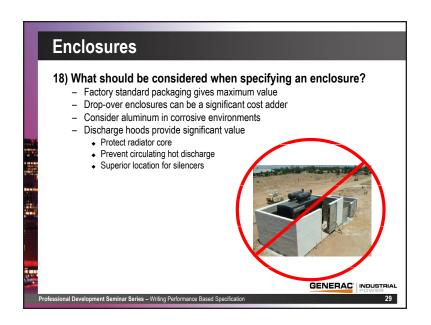
# Fuel Design Considerations - How much fuel is enough... How much fuel is too much? - Diesel fuel must be maintained to be reliable - Fuel system design shall provide for a supply of clean fuel (NFPA 110 7.9.1.2) - Fuel must be consumed within the storage life or replaced (NFPA 110 7.9.1.3) - Fuel must be tested annually (NFPA 110 8.3.8) - Strategies/Considerations - Strong fuel-maintenance or fuel-exchange programs - Minimize diesel - Bi-fuel generators - Replace diesel - Natural gas generators Would a customer that is not actively managing and maintaining the on-site diesel be better served with off-site natural gas?

|        | Fuel Design Considerations   |
|--------|--|
|        | Diesel     Dedicated tank or minimum draw down (NFPA 110, Level 1 apps)     Indoor applications typically limited to 660 gallons     Engine fuel pumps lift is limited 4' to 6'     Fuel level indication should be connected into generator controller     Have fuel transfer pumps on generator power     Examine fuel transfer schemes from a failure mode analysis perspective |
|        | Natural Gas     Will the infrastructure support generator (flow and pressure)  |
|        | General comments     Securing or monitoring isolation valves enhances reliability  |
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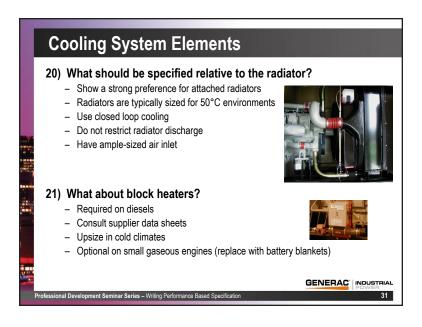


# Location 17) Where should the generator be located (inside or outside)? - Space - Cost - Perspective on reliability - Environmental concerns - Supporting system complexity - Human factor - Fire risks

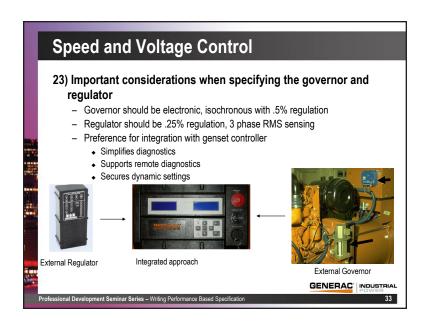


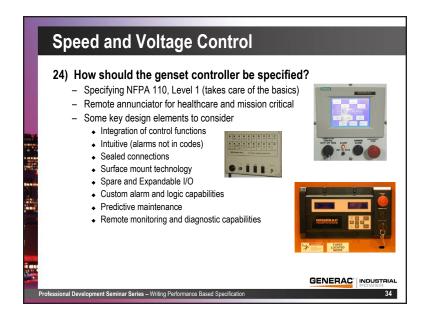


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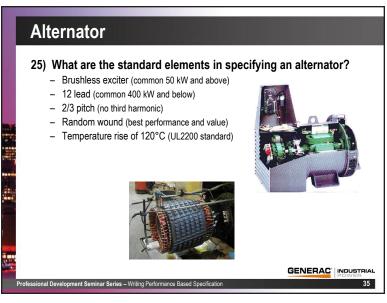


# 22) What are key elements of a good starting system? - Lead acid batteries (for cold environments review upsize options at submittal) - Replace the batteries per schedule - 10-amp float-equalize battery charger - 35-amp engine drive charging alternator - Battery blankets in cold environments



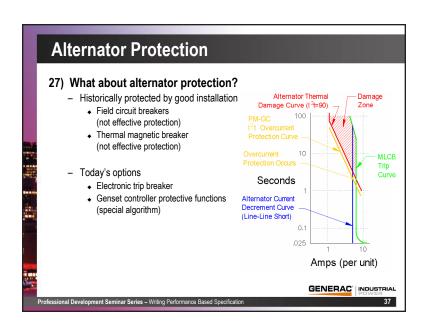


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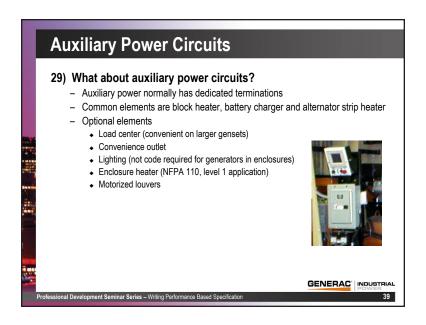
# Alternator 26) What are the optional elements in specifying an alternator? - PMG - Provides 300% short circuit current - Supports breaker coordination - Required on NEC 700 and 701 applications - Strip heaters and tropical coating - High humidity environments - Extra winding moisture protection - Medium voltage elements - Form wound - Vacuum Pressure Impregnation (VPI) - Resistive thermal devices (RTDs) GENERAC INDUSTRIAL Professional Development Seminar Series - Writing Performance Based Specification

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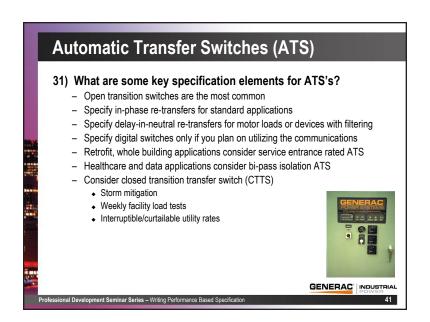
# Alternator Output Breaker 28) What needs to be specified relative to the breaker? - Thermal magnetic, 80% rated, 100-125% of rated output (industry norm) - Multiple breakers (multiple ATS application, separation of circuits) - Separation of circuits with generator connection box (AHJ interpretation) - Electronic trip breakers (coordination support, NEC 700 and 701) - Auxiliary contact breaker open alarm (good idea) - Shunt trip (limited use, closed transition switch apps) - Fire pump breaker (125% to 250% per NEC 695) - Ground fault indication (NEC 700, 480V, 1000 amps) - Ground fault protection (not common, reference local norms)

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### 30) Should load bank provisions be provided? - Periodic load banking is recommended - Load banking is more important in lightly loaded applications - Include load bank connect provisions - Mission critical applications may incorporate a load bank onsite - Limit unit-mounted load banks with sound attenuated enclosures - Discharge hood limitations GENERAC\* INDUSTRIAL Professional Development Seminar Series - Writing Performance Based Specification

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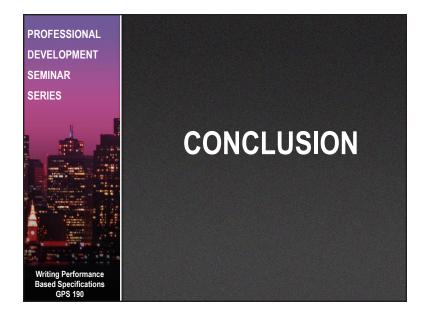


# Automatic Transfer Switches (ATS) 32) What about fault ratings and separately derived? - Evaluate the available fault capability of the application (spec accordingly) - Small switches usually have lower fault ratings • A 4-pole switch must be used when... (separately derived system, switched neutral) - Multiple ATS application and GFP is on the utility feeders - Multiple services or multiple buildings on one generator system - If sensitive GFI on the generator is desired

### Fire Pumps 33) What are the special requirements for fire pump applications? - Meet NFPA 110 Level 1, Type 10 requirements - Run time of 8 hours minimum - Maximum voltage dip is 15% during normal motor start - Generator sized for normal starting and running - Support an across-the-line start (mechanical back-up mode) - Transfer switch that is fire pump listed - Transfer switch must be in the pump room - Generator fire pump breaker • Separated from other generator breakers GENERAC | INDUSTRIAL Professional Development Seminar Series - Writing Performance Based Specification 143

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### CONCLUSION



| NOTES |  |  |  |  |  |  |  |  |
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### **Online Final Assessment**

Final assessments are available for each PDSS session. These assessments are Web-based and can be accessed using Generac's online learning system "The Learning Center" (http:// learning.generac.com). PDSS participants are required to obtain a score of at least 80% to pass an assessment. Each online assessment also contains a training survey. The survey provides each participant an opportunity to rate various components of the learning experience along with information relative to business development. Instructions for how to register and log in to this system, take the final assessment and print a certificate, are described in the Registering in "The Learning Center" section below.

### **Continuing Education**

Upon successful completion of a seminar, participants will be awarded 2.0 PDHs (Professional Development Hours) and 0.2 CEUs (Continuing Education Units). Successful completion of a seminar requires that the participant have:

- Attended the complete seminar
- Received a minimum score of 80% on the Final Assessment

### **Certificate of Accomplishment**

Participants who successfully complete the seminar and receive a passing score on the online final assessment are entitled to a "Certificate of Accomplishment." Certificates are available for printing directly from the participant's account screen on Generac's online training system "The Learning Center". Instructions for how to register and log in to this system, take the final assessment and print a certificate, are described beginning in the following section.

### Registering in "The Learning Center"

To gain access to "The Learning Center", you are required to register and set up a user account. During your account setup you will create a *Username* and *Password*. Your username and password can then be used to log in on subsequent visits.

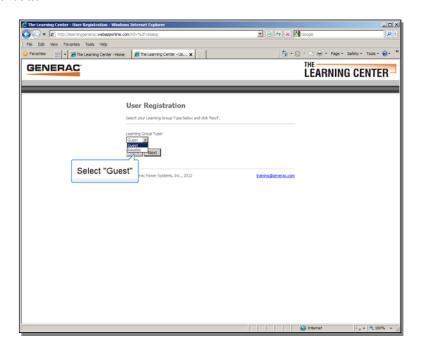
The following pages will aid you in the registration process along with the Final Assessment, Survey and Certificate procedures.

To begin the registration process, open your computer's browser and enter http:// learning.generac.com. This should take you to "The Learning Center" home page. This page is displayed at the top of the next page. From this point you can follow illustrated steps.

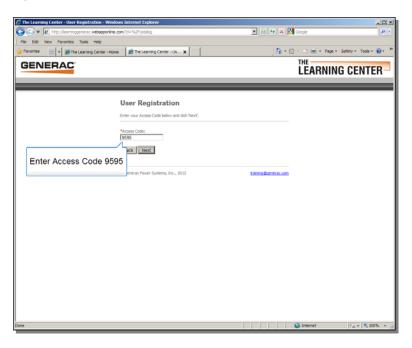
Begin by entering http://learning.generac.com in your computer's browser. The screen below will be displayed. Click on the "register here" link to begin the registration process.



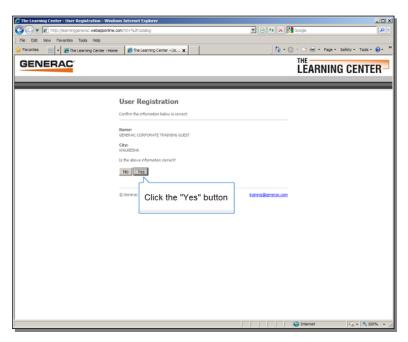
On this screen you will select "Guest" from the drop down box and click the "Next" button.



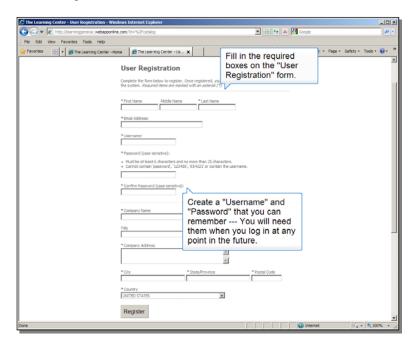
In this next screen enter **Access Code 9595** and click the "Next" button. Please keep this code private.



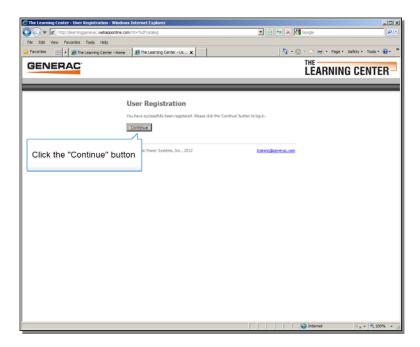
This screen confirms the correct access code entry. Click the "Yes" button to proceed.



The next screen contains the "User Registration" form. Fill in the required boxes, and then click the "Register" button.



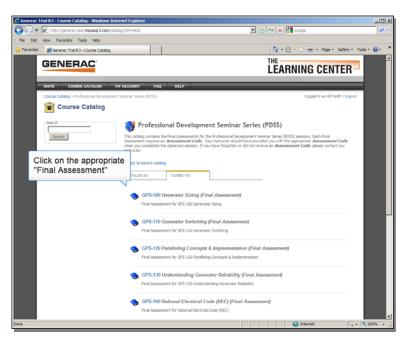
The next screen confirms your registration. Click the "Continue" button to proceed.



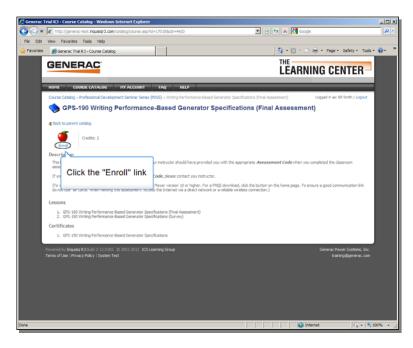
The next screen displays the "Course Catalog." Click on the "Professional Development Seminar Series" link.



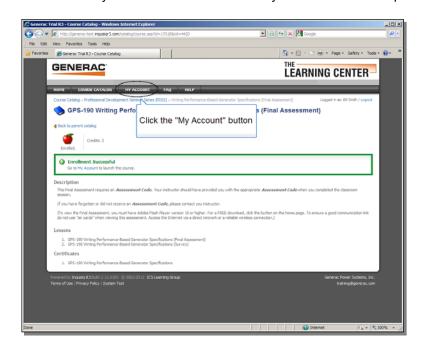
This next screen lists all currently available Final Assessments. Click on the Final Assessment that is tied to the course name and number you completed.



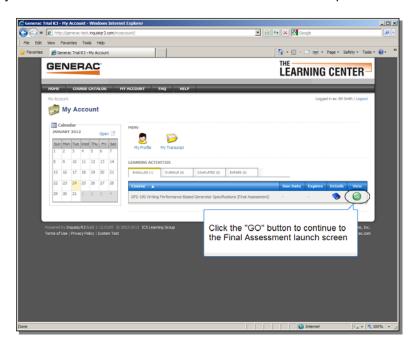
The next screen is the "Enrollment" screen for the Final Assessment that you selected. Click the "Enroll" link to proceed.



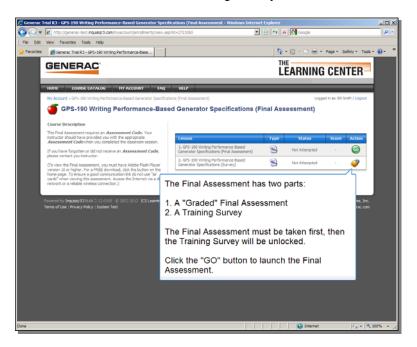
This screen confirms your enrollment. Click the "My Account" button to proceed.



This is your "My Account" screen. Note that the Final Assessment you selected is displayed under the "Enrollment" tab. Click the "GO" button to proceed.



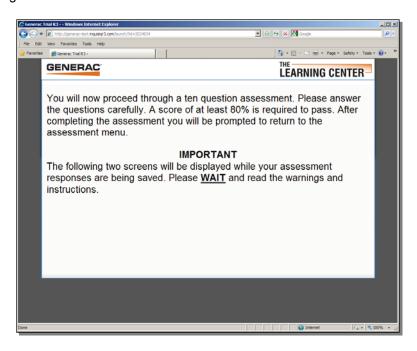
This screen lists the two parts to the Final Assessment. You must take the "Graded" Assessment first, then the Training Survey.



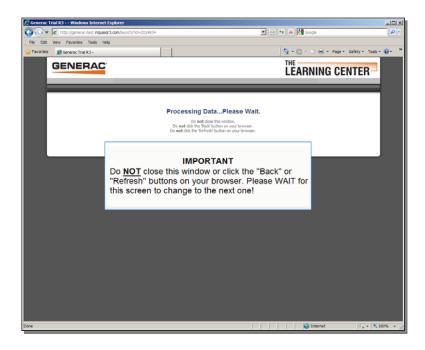
In the next screen an "Assessment Code" is required before you can continue. The code for GPS-190 Writing Generator Specifications is **gen284**. Enter the code in the box and click the "Submit" button to continue.



You will now proceed through a ten question assessment. Please read the warnings below.



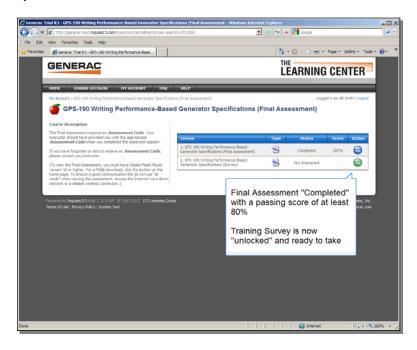
Please follow the instructions on this screen. You <u>must</u> wait for your assessment data to be saved. Do <u>not</u> close this window or click the 'Back' of 'Refresh' buttons on your browser.



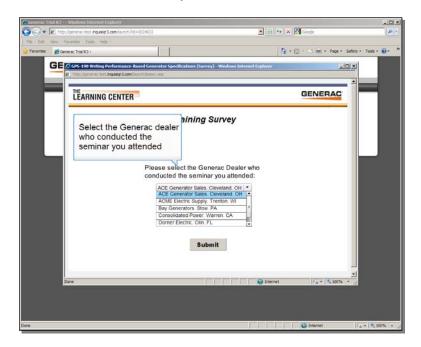
This screen confirms that your data was saved. Click on the link shown here to proceed.



This screen will be displayed after your assessment data is saved. Note that in this example the assessment was passed with a score of 100% and the Survey is unlocked and ready to launch.



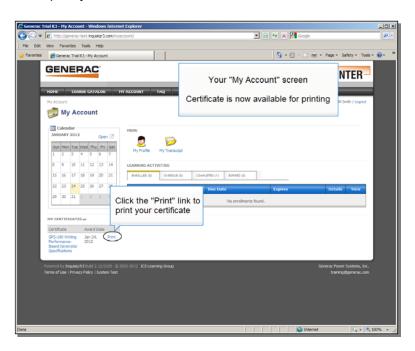
Upon launching the Survey, this screen will be displayed. Select the Generac dealer who conducted the seminar you attended.



After completing the survey you will be prompted to return to the assessment menu. Your response data will be saved as before, and you will see the screen below. Click the "My Account" button to continue.



Your "My Account" screen will look similar to the one shown here. Click the "Print" link to print your certificate.





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